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This document is classified as **WHITE**.
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01	Initial Assessment Report
02	Preliminary Change Report
03	Final Change Report

INITIAL ASSESSMENT REPORT

R0011 – REPORTING OF ADDITIONAL EMR BACKING DATA TO SUPPLIERS

DOCUMENT VERSION	1.0
DATE ISSUED	12/10/2021
DOCUMENT APPROVAL STATUS	APPROVED BY REC CHANGE PANEL
RESPONSIBLE COMMITTEE	TECHNICAL EXPERT PANEL

CHANGE OVERVIEW

The aim of this proposal is to reduce the extra assistance required by EMR parties in the invoice validation by updating the backing data within the Market Messages to align to what is being invoiced. The associated Market Messages should be structured and named in line with the actual output of Settlement systems to facilitate validation of CM and CFD financial settlement.

	High Impact: None
	Medium Impact: None
	Low Impact: Energy Suppliers, Generators and Capacity Providers

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1 SUMMARY

EMR Settlement Ltd receive service desk queries from Suppliers, Generators and Capacity Providers both in the Capacity Market (CM) Scheme and the Contracts for Difference (CfD) Scheme, regarding the data supporting their invoices and credit notes.

After a review performed by EMR Settlements Ltd (EMRS) on the detail contained in the current set of CfD Schemes and CM backing data, it was agreed that greater transparency of the invoicing and credit arrangements provided by EMRS on behalf of the Low Carbon Contracts Company (LCCC) and the Electricity Settlement Company (ESC) for the CM and CfD Schemes was required.

This change proposal will add additional Data Collections and Data Items and will amend existing Data Collections and Data Items in the MM00329 (D0362), MM00330 (D0363), MM00331 (D0364), MM00332 (D0365) and MM00333 (D0366) Market Messages to improve reporting to Suppliers, Generators and Capacity Providers.

The aim of this proposal is to improve the information provided to EMR parties to enable them to perform validation of their invoices and credits without the need to request additional supporting information. The associated Market Message will be structured and named in line with the actual output of Settlement systems to make it simpler to reconcile the data.

2 PROBLEM STATEMENT

There is no method for Suppliers and Generators to validate their invoices based on the data currently provided within the relevant Market Messages. Parties are able to request all relevant data from EMRS; however, this is time consuming for Parties, EMRS and LCCC/ESC.

3 USER STORIES

REF.	USER STORIES
MARKET PARTICIPANT USER STORIES	
M1	As a Market Participant, I need to be able to validate EMRS invoices and credits without having to request additional supporting data.
M2	As EMR Settlement Ltd, I need to have an efficient mechanism in place that enables me to provide Market Participants with all the relevant data that they need to validate their invoices and credit notes, to reduce/remove the need for Market Participants to contact the service desk for additional information.

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4 IMPACTS

REC PARTIES AND SERVICE USERS
Energy Suppliers
CFD Settlement Services Provider
CM Settlement Services Provider
CFD Generators
Capacity Provider

REC SERVICE PROVIDERS
N/A

CONSUMERS
N/A

REC DOCUMENTS / PRODUCTS
Changes to Data Items • DI51233 (J1937) • DI51234 (J1938) • DI51277 (J1984) • DI51278 (J1985) • DI51289 (J1996) • DI51292 (J1999) • DI51302 (J2009) • DI51473 (J2184) • DI51324 (J2031) • DI51474 (J2185) • 21 New Data Items
Market Message Catalogue • MM00329 (D0362) • MM00330 (D0363) • MM00331 (D0364) • MM00332 (D0365) • MM00333 (D0366)

RECCO AND REC CODE MANAGER
N/A

The impact on Energy Suppliers will only be seen by Electricity Suppliers.

This change will introduce 21 new Data Items and make changes to existing Data Items and Market Messages. The changes required to address the Problem Statement have already been defined and assessed under MRA SPF 107. Each impacted Data Item and Market Message has been included in the table above.

4.1 CROSS CODE IMPACTS

The Solution affects Market Messages that are owned by the REC and is not changing the obligation on EMRS to invoice. While these Market Messages and Data Items are owned by the REC, amending these will not impact any obligations or processes governed under the REC.

5 CHANGE PATH AND RESPONSIBLE COMMITTEE

CHANGE PATH	SELF-GOVERNANCE
RESPONSIBLE COMMITTEE	TECHNICAL EXPERT PANEL

This Change Proposal is a Data Specification only change and does not impact on the REC Main Body or its Schedules. We propose that the Responsible Committee for this Change Proposal should be the Technical Expert Panel.

6 PRIORITY STATUS AND URGENCY

PRIORITY STATUS	LOW
URGENCY	STANDARD

The Priority Status for this Change Proposal is ‘Low’ based on a ‘Significance’ score of ‘0’ and an ‘Urgency’ score of 1. This is explained below:

Significance

Operational Efficiency – a score of 1 to reflect a minor improvement to the operational process followed by Energy Suppliers, Generators and Capacity Providers ensuring that these Parties are provided with sufficient data with which to validate invoice and credit notes

Urgency:

This Change Proposal has been given an urgency score of 0 to reflect that this change does not need to progress to a specific timeline and does not need to align to any specific implementation date.

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PRIORITISATION MATRIX

Significance	Score	Weighting
Legal/Regulatory Compliance	0	30
Strategic Direction	0	20
Cost Benefits / Value	0	10
Consumer Impacts	0	30
Operational Efficiency	1	10

	Urgency			
3	N/A	13	23	33
2	02	12	22	32
1	01	11	21	31
0	00	10	20	N/A
				Significance

Weighted Significance Score	0
Urgency	1
Overall Priority Score	01
Effort	0 - Minimal

Priority Score	Priority Status
23 - 33	Critical
13 - 22	High
11 - 21	Medium
00 - 10	Low

PRIORITY STATUS
Low

7 SUMMARY OF CHANGE PROPOSAL PLAN

This change does not require any further solution development or impact assessment as the solution is fully formed and has already been considered under MRA SPF 107. We feel a standard consultation period of 15 Working Days is appropriate.

	FROM	TO
PRELIMINARY CHANGE REPORT ISSUED	12/11/2021	12/11/2021
RESPONSIBLE COMMITTEE APPROVAL	24/11/2021	24/11/2021
CONSULTATION ISSUED	30/11/2021	21/12/2021
FINAL CHANGE REPORT ISSUED	19/01/2022	19/01/2022
RESPONSIBLE COMMITTEE DECISION	02/02/2022	02/02/2022
PUBLISH CHANGE DECISION	04/02/2022	04/02/2022
APPEAL WINDOW CLOSURE	18/02/2022	18/02/2022

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8 GLOSSARY

TERM	DEFINITION
Data Item	means the most granular level of data defining a specific attribute in respect of a Data Type, the permissible values for which are defined and controlled in the Data Item Catalogue
Market Message	means a structured communication sent between two Market Participants in the form and with the content required (and as otherwise specified) by the Data Specification.
Data Specification	means the document of that name forming part of the Technical Specification.
Market Participant	means a participant in either or both of the gas and electricity markets of Great Britain, each of which is identified by a Market Participant Role